FPPCA FORMAT for the month of JUNE,2025 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	100.4000	118.2228	17.8228	145.7612	126.9424	-18.8189	424.6920	504.6401	79.9481	0.0000	0.0000	0.0000	570.4532	631.5824	61.1292	5.68	5.34
2	Dr. NTTPS-IV	49.3700	56.9431	7.5731	53.3560	54.2077	0.8518	194.5178	227.8346	33.3168	0.0000	0.0000	0.0000	247.8738	282.0423	34.1685	5.02	4.95
3	Dr. NTTPS-V	94.2100	78.7295	-15.4805	203.3460	187.4932	-15.8528	314.6614	251.1471	-63.5143	0.0000	0.0000	0.0000	518.0074	438.6402	-79.3672	5.50	5.57
4	Dr.M.V.R.RTPP Stage-I	12.5900	35.1430	22.5530	24.6844	43.4321	18.7477	55.3960	170.0258	114.6298	0.0000	0.0000	0.0000	80.0804	213.4579	133.3775	6.36	6.07
5	Dr.M.V.R.RTPP Stage-II	26.6200	42.8729	16.2529	56.4402	51.6575	-4.7828	117.1280	207.4241	90.2961	0.0000	0.0000	0.0000	173.5682	259.0815	85.5133	6.52	6.04
6	Dr.M.V.R.RTPP Stage-III	14.8900	22.2809	7.3909	30.1582	31.9014	1.7432	65.5160	107.7975	42.2815	0.0000	0.0000	0.0000	95.6742	139.6989	44.0247	6.43	6.27
7	Dr.M.V.R.RTPP Stage-IV	50.0400	59.3373	9.2973	115.8455	112.6087	-3.2368	205.1640	262.1436	56.9796	0.0000	0.0000	0.0000	321.0095	374.7523	53.7428	6.42	6.32
8	GENCO THERMAL TOTAL	348.1200	413.5295	65.4095	629.5916	608.2430	-21.3486	1377.0752	1731.0127	353.9375	0.0000	0.0000	0.0000	2006.6668	2339.2556	332.5888	5.76	5.66
9	Srisailam RCPH	0.2300	3.1137	2.8837	0.4431	41.7612	41.3181	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4431	41.7612	41.3181	1.93	13.41
10	NSRCPH	0.0000	-0.0091	-0.0091	0.0000	4.9030	4.9030	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.9030	4.9030	0.00	-541.04
11	NSTPDC PH	0.0000	-0.0094	-0.0094	0.0000	9.5856	9.5856	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	9.5856	9.5856	0.00	-1018.54
12	Upper Sileru	6.1500	6.3334	0.1834	33.8856	16.4650	-17.4206	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	33.8856	16.4650	-17.4206	5.51	2.60
13	Lower Sileru	13.1100	23.3838	10.2738	0.0000	31.5579	31.5579	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.5579	31.5579	0.00	1.35
14	Donkarayi	1.3900	1.2856	-0.1044	0.0000	1.7151	1.7151	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.7151	1.7151	0.00	1.33
15	PABRHES	0.0000	-0.0054	-0.0054	0.0000	2.7094	2.7094	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.7094	2.7094	0.00	-505.15
16	Minihydel(Chettipet)	0.0700	0.0000	-0.0700	0.8591	0.3745	-0.4846	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8591	0.3745	-0.4846	12.27	0.00
17	Machkund HES (AP Share)	5.0700	7.7627	2.6927	11.7047	7.2875	-4.4172	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.7047	7.2875	-4.4172	2.31	0.94
18	Tungabhadra HES (AP Share)	0.0000	-0.0347	-0.0347	0.0000	6.9960	6.9960	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.9960	6.9960	0.00	-201.35
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	26.0200	41.8206	15.8006	46.8925	123.3553	76.4628	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	46.8925	123.3553	76.4628	1.80	2.95
20	NTPC(SR) Ramagundam I & II	25.1500	25.4718	0.3218	24.3168	32.6875	8.3707	100.3485	97.3276	-3.0209		0.0000	0.0000	124.6653	130.0151	5.3498	4.96	5.10
21	NTPC(SR) Simhadri Stage-I	62.1000	53.0078	-9.0922	60.5656	70.1948	9.6292	226.0440	182.3469	-43.6971		10.9494	10.9494	286.6096	263.4911	-23.1185	4.62	4.97
22	NTPC(SR) Simhadri Stage-II	21.2300	17.1930	-4.0370	28.4704	45.3357	16.8653	77.2772	59.0234	-18.2538		0.0000	0.0000	105.7476	104.3592	-1.3884	4.98	6.07
23	NTPC(SR) Talcher Stage-II	22.3200	21.4735	-0.8465	18.0366	20.6207	2.5841	39.0600	36.4406	-2.6194		0.0000	0.0000	57.0966	57.0613	-0.0354	2.56	2.66
24	NTPC(SR) Ramagundam III	9.9600	7.5459	-2.4141	7.9142	8.3399	0.4257	39.7404	28.2970	-11.4434		0.0000	0.0000	47.6546	36.6369	-11.0177	4.78	4.86
25	NTPC Kudgi Stage-I	0.0000	13.9182	13.9182	0.0000	46.4572	46.4572	0.0000	64.5803	64.5803		0.0000	0.0000	0.0000	111.0375	111.0375	0.00	7.98
26	NTPC Telangana STPS - I	0.0000	0.1036	0.1036	0.0000	-0.5009	-0.5009	0.0000	0.3656	0.3656		0.0000	0.0000	0.0000	-0.1354	-0.1354	0.00	-1.31
27	NTECL Valluru	0.0000	7.1623	7.1623	0.0000	20.0266	20.0266	0.0000	27.7610	27.7610		0.6995	0.6995	0.0000	48.4871	48.4871	0.00	6.77
28	NLC Stage-I	5.9200	3.8228	-2.0972	4.9876	4.1991	-0.7885	19.1808	12.3897	-6.7911		0.4780	0.4780	24.1684	17.0668	-7.1016	4.08	4.46
29	NLC Stage-II	10.8700	3.1983	-7.6717	9.4807	3.7515	-5.7292	35.2188	10.3657	-24.8531		0.0000	0.0000	44.6995	14.1171	-30.5823	4.11	4.41
30	NPC(MAPS)	0.0000	0.7869	0.7869	0.0000	0.0000	0.0000	0.0000	2.0485	2.0485		0.0254	0.0254	0.0000	2.0739	2.0739	0.00	2.64
31	NPC(KAIGA unit I,II,III,IV)	7.1900	10.2239	3.0339	0.0000	0.0000	0.0000	25.3807	35.1938	9.8131		0.0000	0.0000	25.3807	35.1938	9.8131	3.53	3.44
32	NTPL(NLC TamilNadu)	0.0000	11.0442	11.0442	0.0000	34.9534	34.9534	0.0000	44.6739	44.6739		1.0906	1.0906	0.0000	80.7178	80.7178	0.00	7.31
33	NLC NNTPS	0.0000	5.3485	5.3485	0.0000	14.0550	14.0550	0.0000	15.3554	15.3554		0.0000	0.0000	0.0000	29.4104	29.4104	0.00	5.50
34	KKNPP Unit-I	0.0000	0.0888	0.0888	0.0000	0.0000	0.0000	0.0000	0.4053	0.4053		0.0000	0.0000	0.0000	0.4053	0.4053	0.00	4.56
35	NLC TPS- I Expn.	0.0000	0.0682	0.0682	0.0000	0.0742	0.0742	0.0000	0.2038	0.2038		0.0000	0.0000	0.0000	0.2780	0.2780	0.00	4.08
36	NLC TPS- II Expn.	0.0000	0.0263	0.0263	0.0000	0.0794	0.0794	0.0000	0.0836	0.0836		0.0000	0.0000	0.0000	0.1630	0.1630	0.00	6.19
37	JNNSM Ph-1 Thermal	3.7700	0.7885	-2.9815	5.7150	-2.7256	-8.4407	15.9094	2.5580	-13.3514		0.0000	0.0000	21.6244	-0.1677	-21.7921	5.74	-0.21
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
41	CGS TOTAL	168.5100	181.2724	12.7624	159.4870	297.5485	138.0615	578.1598	619.4199	41.2601	0.0000	13.2428	13.2428	737.6468	930.2113	192.5645	4.38	5.13
42	NCE- Others	4.7900	14.7906	10.0006	1.7270	0.0000	-1.7270	27.3988	29.9066	2.5078		0.0000	0.0000	29.1258	29.9066	0.7808	6.08	6.53
43	NCE Solar	175.6700	129.4455	-46.2245	0.0000	0.0000	0.0000	753.6243	556.4935	-197.1308		4.3407	4.3407	753.6243	560.8343	-192.7900	4.29	4.33
44	NCE WIND	445.0000	509.1844	64.1844	0.0000	0.0000	0.0000	1135.0416	1464.4975	329.4559		0.0000	0.0000	1135.0416	1464.4975	329.4559	4.62	4.73
45	NCE TOTAL	624.4600	653.4205	17.7493	1.7270	0.0000	-1.7270	1916.0647	2050.8976	134.8329	0.0000	4.3407	4.3407	1917.7917	2055.2383	137.4467	4.50	4.63
46	SECI (APRAPSCOM)	46.3200	0.0000	-46.3200	0.0000	0.0000	0.0000	115.3368	0.0000	-115.3368		0.0000	0.0000	115.3368	0.0000	-115.3368	2.49	0.00
47	NCE Solar	46.3200	0.0000	-46.3200	0.0000	0.0000	0.0000	115.3368	0.0000	-115.3368	0.0000	0.0000	0.0000	115.3368	0.0000	-115.3368	2.49	0.00
48	APPDCL Stage-I	84.2000	148.3192	64.1192	132.5509	250.0470	117.4961	319.9600	602.8958	282.9358		0.0000	0.0000	452.5109	852.9428	400.4318	5.37	5.75
49	APPDCL Stage-II	94.6900	8.2638	-86.4262	229.8431	24.7709	-205.0722	303.0080	99.0462	-203.9618		0.0000	0.0000	532.8511	123.8171	-409.0340	5.63	14.98
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	0.0000	1.6981	1.6981	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	1.6981	1.6981	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	178.8900	156.5831	-22.3070	362.3941	276.5161	-85.8780	622.9680	701.9419	78.9739	0.0000	0.0000	0.0000	985.3621	978.4580	-6.9040	5.51	6.25

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
53	SEIL P1 (230MW)	32.7600	32.2487	-0.5113	47.4426	46.9788	-0.4638	83.8656	82.4207	-1.4449		13.6095	13.6095	131.3082	143.8895	12.5813	4.01	4.46
54	SEIL P2 (500MW Firm)	67.4700	79.5300	12.0600	116.3565	125.7490	9.3925	168.0003	182.9191	14.9188		9.4508	9.4508	284.3568	322.0496	37.6928	4.21	4.05
55	SEMBCORP PROJECT-1 (625MW)	84.3400	65.5984	-18.7416	138.1920	105.3995	-32.7925	215.9104	185.8278	-30.0826		0.0000	0.0000	354.1024	291.2273	-62.8751	4.20	4.44
56	SEMBCORP PROJECT-2 (125MW)	0.0000	15.9615	15.9615	0.0000	31.3120	31.3120	0.0000	36.7114	36.7114		1.6624	1.6624	0.0000	69.6858	69.6858	0.00	4.37
57	HNPCL	96.2000	104.1682	7.9682	150.0253	174.7494	24.7241	334.7760	371.6359	36.8599		0.0000	0.0000	484.8013	546.3853	61.5840	5.04	5.25
58	IPPs TOTAL	280.7700	297.5068	16.7368	452.0164	484.1887	32.1723	802.5523	859.5148	56.9625	0.0000	24.7227	24.7227	1254.5687	1373.2375	118.6687	4.47	4.62
59	UI CHARGES		-4.2153	-4.2153	0.0000	0.0000	0.0000		9.0832	9.0832		0.0000	0.0000	0.0000	9.0832	9.0832	0.00	-2.15
60	Market Purchases	62.5300	86.4518	23.9218	0.0000	0.0000	0.0000	363.9246	589.0219	225.0973		0.0000	0.0000	363.9246	589.0219	225.0973	5.82	6.81
61	Short term Sales		-16.7246	-16.7246	0.0000	0.0000	0.0000		-53.6039	-53.6039			0.0000	0.0000	-53.6039	-53.6039	0.00	3.21
62	Purchase from EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		-111.0101	-111.0101	0.0000	0.0000	0.0000		-583.9130	-583.9130			0.0000	0.0000	-583.9130	-583.9130	0.00	5.26
67	TOTAL OTHERS	62.5300	-45.4983	-108.0283	0.0000	0.0000	0.0000	363.9246	-39.4118	-403.3364	0.0000	0.0000	0.0000	363.9246	-39.4118	-403.3364	5.82	0.87
68	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	604.9247	-32.2336	0.0000	35.5025	35.5025		0.0000	0.0000	637.1583	640.4272	3.2688	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	21.9917	14.4034	-7.5882	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	14.4034	-7.5882	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	297.3333	272.5975	-24.7358	0.0000	0.0000	0.0000		0.0000	0.0000	297.3333	272.5975	-24.7358	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	0.9000	0.9903	0.0903	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	0.9903	0.0903	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	892.9159	-64.4674	0.0000	35.5025	35.5025	0.0000	0.0000	0.0000	957.3833	928.4184	-28.9650	0.00	0.00
73	TOTAL COST	1537.3000	1489.1033	-48.1967	2609.4919	2682.7675	73.2756	5776.0814	5958.8776	182.7962	0.0000	42.3063	42.3063	8385.5733	8688.7626	303.1893	5.45	5.83
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		110.7830	110.7830	0.0000	0.0000	0.0000			0.0000	0.0000	110.7830	110.7830	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	1537.3000	1489.1033	-48.1967	2609.4919	2793.5505	184.0586	5776.0814	5958.8776	182.7962	0.0000	42.3063	42.3063	8385.5733	8799.5456	413.9723	5.45	5.91

ENDT.NO FA&CCA(R&E)/GM (PP &S)/ SAO/AO/AAO/JAO/MIS/D.NO. 197 /2025 DT. 30/7/2025

Financial Advisor & Chief Controller
of Accounts (Rev & Exp)
APTransco/APPCC
Vidyut Soudha/Vijayawada